

ASI Standards Committee – Minutes – Teleconference

Date: 26 September 2017

Antitrust Statement:

Attendees are kindly reminded that ASI is committed to complying with all relevant antitrust and competition laws and regulations and, to that end, has adopted an Antitrust Policy, compliance with which is a condition of continued ASI participation. Failure to abide by these laws can have extremely serious consequences for ASI and its participants, including heavy fines and, in some jurisdictions, imprisonment for individuals. You are therefore asked to have due regard to this Policy today and in respect of all other ASI activities.

Participants:

Chair: Annemarie Goedmakers (Chimbo Foundation).

Committee Members: Catherine Athenes (Constellium), Giulia Carbone (IUCN), Justin Furness (Council for Aluminium in Building), Justus Kammueeller (WWF), Bjoern Kulmann (Ball), Jean-Pierre Mean (Independent anti-corruption expert), Rosa Garcia Pineiro (Alcoa), Josef Schoen (Audi), Marcel van der Velden (Arconic).

Proxies/Alternates: Justin Furness (Council for Aluminium in Building) proxy for Stefan Rohrmus (Schueco), Giulia Carbone (IUCN) proxy for Tom Maddox (Fauna and Flora International), Rosa Garcia Pineiro (Alcoa) proxy for Jostein Soreide (Norsk Hydro) & Roland Dubois (Rio Tinto Aluminium).

ASI Secretariat: Sam Brumale, Krista West, Michelle Freesz.

Apologies: Marie-Josée Artist (VIDS - Association of Village Leaders, Suriname), Karl Bath (BMW), Christophe Boussemart (Nespresso), Roland Dubois (Rio Tinto Aluminium), Robeliza Halip (Asia Indigenous Peoples Pact), Philip Hunter (Verite), Adam Lee (IndustriALL Global Union), Jerome Lucaes (Rusal), Tom Maddox (Fauna and Flora International), Brenda Pulley (Keep America Beautiful), Stefan Rohrmus (Schueco), Fiona Solomon (ASI Secretariat), Jostein Soreide (Norsk Hydro), Neill Wilkins (Institute for Human Rights and Business)

Invited: None

Documents circulated:

1. Meeting Agenda (including Meeting Action Log)
2. Minutes of previous meeting 13 September 2017 v2
3. Updated Log of Feedback and Comments from 2017 Public Consultation
4. ASI Performance Standard (Version 2, draft 3b WIP)
5. ASI Performance Standard Guidance (Version 1, draft 3b WIP)
6. Alternate Form [Word]
7. Proxy form for this meeting [Word]

Meeting objectives:

1. Adopt minutes of the previous meeting.
2. Discuss and review Principle 5 criteria remaining from previous teleconference and Principles 6 – 8 from the updated Performance Standard (Version 2, draft 3) and Guidance (Version 1, draft 3) with comments from the 2017 public consultation.

Items discussed:

1. Preliminaries
 - a. Welcome.

- b. Apologies and proxies received.
- c. **RESOLUTION to accept minutes of previous teleconference meeting held on 13 September 2017 (version 2).**
- d. Review of Actions Log – see list at end of Agenda.
 - Feedback regarding Closed Actions 98 and 101:

#	Action	Response / Changes:	Discussion Notes
98	Criterion 4.3a to remain unchanged and the response in the log to reflect this.	<p>Change to the Feedback Log: <i>This point was discussed by the Standards Committee and the criterion remains unchanged. The target is set for internal aluminium process scrap and 100% should be achievable.</i></p> <p>Criterion 4.3a reinstated with original wording (minor change only): 4.3 Aluminium Process Scrap. <i>The [Entity] shall minimize the generation of Aluminium Process Scrap within its own operations and, where generated, target 100% of scrap for collection, and subsequent recycling and/or re-use.</i></p>	Response accepted and no further changes suggested.
101	Secretariat to review the EPD definition	<p>Concept in Performance Standard Guidance (and Feedback Log) changed as follows: Environmental Product Declaration (EPD) – <i>An EPD is a verified and registered document that communicates transparent and comparable information about the life-cycle environmental impact of products <u>including raw material supply, transport, manufacturing and associated processes. An EPD shall at least cover the product stage, which is ‘cradle-to-gate’ (as described in EN 15804 Modules A1 to A3). An EPD covering all life-cycle stages including the product stage, installation into the building, use and maintenance, replacements, demolition, waste processing for re-use, recovery, recycling and disposal, and disposal is said to be ‘cradle-to-grave’ (as described in EN 15804 Modules A to C). Consideration of environmental aspects resulting from reuse, recovery and recycling at end of life, is very important in relation to the circular economy and should be part of a ‘cradle-to-grave’ EPD (as described in the optional Module D in EN 15804). Further, any comparison of construction products on the basis of their EPD is defined by the contribution they make to the environmental performance of the building. Consequently, comparison of the environmental performance of construction products using EPD information shall be based on the product’s use in and its impacts on the building, and shall consider the complete life cycle, which is organised into the separate modules A to D (adopted based on ISO 14025 and EN 15804).</u></i></p>	Response accepted and no further changes suggested.

2. Standards Committee Update

- a. **Auditor Accreditation** – We have received our first application from a CAB requesting ASI Accreditation, with more expected next month.
- b. **Registered Specialist** – The ASI Registered Specialist Procedure (and Form) has been posted on the website. One application received.
- c. **Pilot Period** – due to a server switch with our host there were some problems with members initializing assessments. This is being addressed by the host. Otherwise we have received constructive feedback and some suggestions for improvements.

3. ASI Normative Documents and Public Consultation

a. Performance Standard and Guidance on Principle 5 GHG Emissions (*continued from last meeting*) – Discussed and reviewed updates and comments related to Principle 5 GHG Emissions in the ASI Performance Standard (Version 2, draft 3b WIP) and Performance Standard Guidance (Version 1, draft 3b WIP):

- It was noted that some of the items in the comments log were not included in the teleconference presentation as these were either minor, easy to respond to and did not affect the intent of the standards. However, all comments are noted in the comments log circulated to all Committee members and published on the ASI website.

Feedback:	Comments & Proposed changes:	Discussion Notes																							
<p><i>GHG Emissions Guidance Introduction</i></p> <ul style="list-style-type: none"> 12 t CO₂eq per metric tonne needs a definition [reference]. 	<p>Have added in some missing words to clarify. The reference link was to an article here: http://www.aluminiumtoday.com/news/view/aluminium-part-of-a-sustainable-future.</p>	Response accepted and no further changes suggested.																							
<p><i>Criterion 5.1 Disclosure of GHG emissions and energy use Guidance</i></p> <ul style="list-style-type: none"> Recommend to add “imported” electricity as electricity could be purchased or otherwise for Guidance about Scope 2 calculations. 	<p>Added as follows: <i>“When determining Scope 2 GHG emissions for consumption of purchased <u>imported</u> electricity, “</i></p>	Context of the term ‘imported’ was discussed but response accepted and no further changes suggested.																							
<p><i>Criterion 5.1 Disclosure of GHG emissions and energy use Guidance</i></p> <ul style="list-style-type: none"> Need guidance on reporting scope 1 (direct) or scope 2 (indirect) emissions that are produced NOT for Aluminium production but rather for other business activities such as production of electricity or water for clients/communities. 	<p>Following added to the Guidance: <u><i>When Scope 1 and/or Scope 2 emissions are produced to provide non-Aluminium products and services to clients they can be reported separately. For example, this could be for other business activities such as production of electricity or water for clients/communities, or when an Entity imports and exports electricity with the public grid as part of an energy exchange program with a net zero approach over an agreed reporting cycle.</i></u></p>	Response accepted and no further changes suggested.																							
<p><i>Criterion 5.3 GHG emissions reductions</i></p> <ul style="list-style-type: none"> Need to be specific which IPCC assessment report GWP values to be used (i.e. 2nd or 4th assessment report). It will help in maintaining consistency in conversion of physical units to CO₂ equivalent Needs guidance on which GWP to use – IAI uses IPCC AR4 for PFCs (2007) but AR5 are latest published by IPCC...also need guidance for when to change and time series’ 	<p>Added the following for clarification to the Guidance chapter (and Glossary): CO₂ equivalent (CO₂-eq) – GHG emissions can be expressed either in physical units (such as tonnes) or in terms of CO₂ equivalent (tonnes CO₂ equivalent). <i>The conversion factor from physical units to CO₂ equivalent is the global warming potential (from the latest published IPCC report) of the corresponding GHG.</i> <i>(Adapted from UNFCCC)</i></p> <table border="1"> <thead> <tr> <th rowspan="2">Industrial designation or common name</th> <th rowspan="2">Chemical formula</th> <th colspan="3">GWP values for 100-year time horizon</th> </tr> <tr> <th>Second Assessment Report (SAR)</th> <th>Fourth Assessment Report (AR4)</th> <th>Fifth Assessment Report (AR5)</th> </tr> </thead> <tbody> <tr> <td>Carbon dioxide</td> <td>CO₂</td> <td>1</td> <td>1</td> <td>1</td> </tr> <tr> <td>Methane</td> <td>CH₄</td> <td>21</td> <td>25</td> <td>28</td> </tr> <tr> <td>Nitrous oxide</td> <td>N₂O</td> <td>310</td> <td>298</td> <td>265</td> </tr> </tbody> </table>	Industrial designation or common name	Chemical formula	GWP values for 100-year time horizon			Second Assessment Report (SAR)	Fourth Assessment Report (AR4)	Fifth Assessment Report (AR5)	Carbon dioxide	CO ₂	1	1	1	Methane	CH ₄	21	25	28	Nitrous oxide	N ₂ O	310	298	265	Response accepted and no further changes suggested.
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<p><i>Criterion 5.3 GHG emissions reductions</i></p> <ul style="list-style-type: none"> This criterion is inconsistent – in its quantitative structure and exclusion of more than half global capacity – with the rest of the performance standard. It creates the perception that certain operations are excluded and would have no viable path to achieve certification. 	<p>At the GHG Working Group teleconference of July 11, there was considerable discussion around the extent that the ASI GHG criteria, namely the 8 tonnes CO₂-eq per metric tonne Aluminium target by 2030 for existing smelters and 8 tonnes CO₂-eq per metric tonne Aluminium target by 2020 for new smelters would actually incentivise companies to reduce carbon emissions and as a whole contribute to the low carbon economy. The discussion noted that the current criteria was a starting point and could be used as a threshold to differentiate aluminium from low carbon energy sources from those with high carbon energy supply. It was noted that other criteria in section 5 did require members to implement measures to reduce carbon emissions but there were no set reduction targets. It was further noted that more needed to be done to demonstrate carbon emission reductions directly related to ASI certification. ASI plans to undertake a Study to address the implications of the COP21 agreement to review what a 1.5 degree and 2 degree GHG emissions trajectory would look like for the aluminium sector. It was agreed to review the scope of this Study to see how much impact the existing criteria would have in achieving the 2 degree limit.</p> <p>Re a path to certification, the Guidance does note that the plan under 5.3b "can include the purchasing of renewable energy in the smelter management system to count towards controlling Scope 1 and 2 GHG emissions, and it should be in line with the GHG Protocol (version released 2014) or comparable." The viability of this will of course depend on costs and availability of these low-carbon forms of energy in the lead up to 2030.</p>	<p>Response accepted and no further changes suggested.</p>
<p><i>Criterion 5.3 GHG emissions reductions</i></p> <ul style="list-style-type: none"> 8 t CO₂eq per metric tonne needs a definition The scientific rationality of a cap of 8 tons CO₂e is not clearly explained in the Performance Standard Guidance document. The scientific basis of such an important indicator needs to be well explained. Otherwise, the number would be at risk of being viewed as a random selection, a "negotiated" number, or a "deal". The cap effectively blocked the pathway of the majority of smelting capacity built during the past 15 years, which uses 	<p>Minor revision was not intending to re-open discussions about the number, but do want to add history as to why it was selected. See also below comment from WWF.</p> <p>Note that 5.2(b) does apply to all Production and Transformation companies applying the Performance Standard.</p> <p><i>However basis for 8 tonne CO₂-eq should be documented.</i></p>	<p>In general, the feedback response was accepted and no further changes suggested. However, it was noted that the rationale for the 8 tonne CO₂-eq threshold determined during the development of Version 1 of the Performance Standard be recorded. Members including IUCN that were part of the former Standards Setting Group will provide the ASI Secretariat with some brief notes of how this threshold was determined and negotiated.</p> <p>There was further discussion and broad agreement that the Greenhouse Gas Working Group be tasked with developing guidance and methodologies to support Entities throughout the supply chain (especially for downstream entities where there is a lack of guidance) establish context based and meaningful GHG reduction targets, based on scientific rationale. This work will make use of representatives from industry and civil societies and external expertise. It was noted that this work should leverage from the Working Group expertise currently looking at the ASI study to review the implications of the COP21 agreement</p>

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<p>coal fired power and has an estimated scope 1&2 GHG intensity of 13-17 tons of CO₂e per ton of aluminum smelting, from being possibly certified. The geopolitical consequences of this cap needs to be reconsidered and re-evaluated.</p> <ul style="list-style-type: none"> In order for the ASI to be a credible standard, especially to industrial downstream users in western countries (e.g. Germany / Automotive), adequate science-based targets must be included into the standard at an earlier date than 2022. Furthermore, the target groups for climate targets should include not only the smelters, but the entire aluminium value chain Special focus should be put on the creation of renewable energy capacity at the source of energy usage (e.g. smelters). 		<p>regarding the 2 degree GHG emissions trajectory for the aluminium sector.</p> <p>ACTION: Basis for the 8 t CO₂e per metric tonne incorporated into version 1 of the ASI Performance Standard to be recorded.</p> <p>ACTION: Secretariat to facilitate expansion of the GHG Working Group's terms of reference to include guidance and methodologies to support Entities throughout the supply chain establish context based and meaningful GHG reduction targets, based on scientific rationale.</p>
<p><i>Criterion 5.3 GHG emissions reductions Guidance</i></p> <ul style="list-style-type: none"> The Guidance for 5.3b significantly narrows the scope of what could be certified. The criterion requires less than 8 t/t from 2030. The guidance narrows this to a requirement to immediately have a plan to reach 8 t/t in 2030. Given long-term electricity contracts and limited options for electricity supply in many regions this represents a material change in the criterion. Some operations would have no viable path to achieve certification. Remove or change the requirement for a plan 	<p>This was a specific proposal from the GHG Working Group to include this wording. Discuss whether adding 'or strategy' opens up possible approaches :</p> <p><i>Have defined and are implementing a strategy or a plan aimed at reducing Scope 1 and 2 GHG emissions below 8 tonnes CO₂-eq per metric tonne of aluminium by 2030.</i></p>	<p>Response accepted and no further changes suggested.</p>

- b. Performance Standard and Guidance on Principle 6 Emissions, Effluents and Waste –**
Discussed and reviewed updates and comments related to Principle 6 Emissions, Effluents and Waste in the ASI Performance Standard (Version 2, draft 3b WIP) and Performance Standard Guidance (Version 1, draft 3b WIP):

Feedback:	Comments & Proposed changes:	Discussion Notes
<p><i>Principle 6</i></p> <ul style="list-style-type: none"> Wording of principle is hazard based, categorizing emissions as adverse/non-adverse 	<p>Have amended the principle as follows: <i>The [Entity] shall minimize emissions and effluents that have <u>the potential to adversely impact effects on human health and safety or that of the environment, and manage waste according to the waste mitigation hierarchy.</u></i></p>	Response accepted and no further changes suggested.
<p><i>Glossary</i></p> <ul style="list-style-type: none"> In the United States, the term is called "Salt Cake". The term needs to be added. 	<p>Added salt cake to the definition of salt slag: ... <u>Also knowns as 'salt cake'.</u></p>	Response accepted and no further changes suggested.
<p><i>Guidance for Criterion 6.1 Emissions to Air</i></p> <ul style="list-style-type: none"> "Enable the participation of concerned indigenous people" may be problematic if they choose not to participate. Also appears elsewhere in Guidance (6.2, 6.3, etc.) 	<p>As discussed by the Environmental Impacts WG, have added to the Guidance for 6.1: ... <u>where they desire.</u></p> <p>Note we have made the same addition to the Guidance for criteria 2.5, 6.2, 6.3, 7.1 and 7.2).</p>	Response accepted and no further changes suggested.
<p><i>Guidance for Criterion 6.1 Emissions to Air</i></p> <ul style="list-style-type: none"> No atmospheric air quality emissions targets have been set, which could result in ASI certified operations operating in developing countries not implement good practice air quality management. Suggested that mining operators protect and maintain pre-mine air quality conditions by meeting other air quality standards (e.g. EU Numeric Air Quality Stds, Noise emissions meet draft IRMA Std, etc., 	<p>The criterion applies to a very wide range of businesses and operating locations, across the supply chain. The criterion references the need to disclose air emissions and develop plans, and the Guidance already notes that these plans need to include benchmarked targets and milestones (i.e. time-bound). So the location of operations is independent of applicable law being stringent or otherwise - the test is whether there are adverse impacts or not.</p> <p>The Guidance makes reference to "<i>Where a set of best practice values exists for a specific region and/or industry, these should be integrated within the emissions reduction plan</i>"</p> <p>Have added: - <u>Ensure that you meet or exceed applicable air quality standards.</u> - <u>In the absence of relevant local air quality standards, the Entity should aim to meet prevailing international standards for air emissions and ambient air quality.</u></p> <p>Noise is referred to under the Biodiversity and Local Communities (9.7) sections.</p>	<p>In general the response accepted and no further changes suggested.</p> <p>However there was a suggestion to ensure the Guidance includes the importance of accounting for cumulative effects of emissions to the local air-shed noting the relative contribution from other sources.</p> <p>It was also noted that relevant air discharge standards as well as atmospheric air quality standards be included as references in the Guidance.</p> <p>ACTION: <i>Guidance for criterion 6.1 to be reviewed to add notes around cumulative impacts to air quality.</i></p> <p>ACTION: <i>Guidance for criterion 6.1 to include (where available) relevant references that cover air emission standards and atmospheric (air quality) standards.</i></p>
<p><i>Guidance for Criterion 6.2 Discharges to Water</i></p> <ul style="list-style-type: none"> No water quality emissions targets have been set, which could result in ASI certified operations operating in developing countries to not implement good practice air water management. The operating company should be required to demonstrate that it protects current human and ecosystem health 	<p>As per comment for 6.1, the criterion applies to a very wide range of businesses and operating locations, across the supply chain. The criterion references the need to disclose water discharges and develop plans, and the Guidance already notes that these plans need to include benchmarked targets and milestones (i.e. time-bound). So the location of operations is independent of applicable law being stringent or otherwise - the test is whether there are adverse impacts or not.</p> <p>Similar additions (as for 6.1) have been made under 6.2, and references made to bauxite mining activities and the ICMM references.</p>	Response accepted and no further changes suggested.

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<p>and future end-uses of water (quality and quantity).</p> <ul style="list-style-type: none"> Detailed criteria can be found in the ICMM water stewardship framework, IRMA Standard for Responsible Mining v2.0 and the ICMM guide to water reporting. 	<p>Note reference to IRMA Standards has not been included until the standard and drafts are finalised.</p>	
<p><i>Criterion 6.5 Waste management and reporting</i></p> <ul style="list-style-type: none"> Having a “waste management strategy” is a very low bar. It does not suggest any need for performance of any level. There needs to be stronger language around performance. Suggest alternative wording: <i>The [entity] shall establish contextually-meaningful, time-bounded targets for reducing and/or eliminating emissions and effluents for each endpoint (i.e., air, water, land, etc..)</i> 	<p>As per 6.1 and 7.1, it is difficult to set performance requirements across supply chain. However have added the following in the Standard:</p> <p><i>a. The [Entity] shall implement a waste management strategy to minimise adverse impacts of Wastes on humans or the environment.</i></p> <p>Also modified Guidance including the addition:</p> <ul style="list-style-type: none"> <i>Develop benchmark targets and milestones for the waste management strategy to deliver contextually meaningful improvements over time adverse impacts to humans and/or the environment.</i> <p>Also for clarification, included a definition of Waste as follows: <i>Hazardous and Non-Hazardous Waste' (as per those definitions).</i></p> <p>Criteria 6.1 and 6.2 cover the air and water emissions.</p>	<p>There was discussion about the benefit of the suggested additional text especially in relation to the subjective term ‘minimise’. There was further discussion about the importance of not introducing unnecessary complexity to the ASI Performance Standard when responding to comments received during the public consultation process. Also, there was clarification around the purpose of the Principle statements as context setting and that it was not always necessary to repeat this context within the criterion unless it provided clarity for Entities and auditors.</p> <p>It was recommended that the suggested additional text for criterion 6.5a be reviewed to reflect the meaningfulness of the waste management strategy such as the adoption of the waste mitigation hierarchy.</p> <p>ACTION: Review criterion 6.5a in relation to the comments and the meaningfulness of an effective waste management strategy.</p>
<p><i>Criterion 6.6 Bauxite Residue</i></p> <ul style="list-style-type: none"> The standard does not specify when specific management actions should occur for wet tailings storage facilities. Will high risk facilities be certified by the ASI? If so this could result in a certified high risk facility failing and severely damaging the ASI and all stakeholders Risk assessment criteria and appropriate management responses should be included within the standard, as well as dam design protocols. Different management responses should be required for facilities designated as high risk/critical facilities, i.e. wet storage facilities in areas prone to earthquakes, facilities with dam walls over X m high, areas prone to cyclone events. Management responses 	<p>There is a specific reference included in the Guidance to the IAI / European Aluminium publication ' Bauxite Residue Management: Best practice' (2015) for design and operational recommendations that aims to recognise and promote best practices for the sustainable management of bauxite residue storage facilities. There is also a reference to the (ICMM) Review of Tailing Management Guidelines and Recommendations for Improvement (2016), which points to the need for an increased emphasis on governance, in addition to existing technical and management approaches.</p> <p>Examples of risk-based controls are included in the Standard and discussed in the Guidance, such as regular checks/monitoring - including by third parties with appropriate independent expertise, ensuring the frequency of these is scaled to the risk of the facility etc.</p> <p>Have also added reference to the importance of design, construction and maintenance of storage areas, and more detail on specific practices, drawing from the Guidance.</p>	<p>Response accepted and no further changes suggested.</p>

Feedback:	Comments & Proposed changes:	Discussion Notes
<p>for such facilities could include, 3rd party review of dam designs, a requirement for periodic 3rd part inspection, additional monitoring requirements.</p> <ul style="list-style-type: none"> For mine tailings infrastructure that is considered “Critical” an Independent Tailings Review Board (ITRB), composed of at least three independent experts, shall be formed to review all tailings impoundments constructed to retain wet tailings during mine operation in order to provide third-party recommendations on the design, construction, operation and closure of tailings impoundments. The ITRB shall meet at a frequency that it deems necessary to ensure safety, but no less frequently than every five years. Detailed criteria and BAP can be found in Chapter 3.3 – Mine Waste Management of the IRMA Standard for Responsible Mining v2.0 and the EU Directive on management of waste from extractive industries. 		
<p><i>Criterion 6.6 Bauxite Residue</i></p> <ul style="list-style-type: none"> Does this include existing storage areas? Some of the older ones at active refineries aren’t lined or base drained – and this isn’t something that can easily be retrofitted. Also are legacy sites included in this? 	<p>Yes, these criteria apply to operating/active alumina refining facilities that seek ASI Certification.</p> <p>Legacy sites would not normally be included in a certification scope if they are not producing. The ASI Standards aim to cover active production, so as to be able to incentive change in these production practices.</p> <p>Where there are bauxite residue storage areas that either (i) do not effectively prevent the release of bauxite residue/leachate to the environment, (ii) do not control water discharges or (iii) discharge to marine or aquatic environments, then these would not meet the requirements for certification and corrective action would be required to achieve conformance. Not having a lining or base drainage system does not necessarily mean that controls to prevent release/discharges cannot be achieved in other ways e.g. groundwater monitoring and leachate pumping. This has been expanded in the Guidance as follows:</p> <ul style="list-style-type: none"> <i>Older facilities may have storage areas</i> 	<p>Response accepted and no further changes suggested.</p>

Feedback:	Comments & Proposed changes:	Discussion Notes
	<p><u>that were constructed without a liner or base drainage system. Other controls to prevent releases/discharges of bauxite residue/leachate to the environment may include groundwater monitoring and leachate pumping bores.</u></p>	
<p><i>Guidance for Criterion 6.6b Bauxite Residue</i></p> <ul style="list-style-type: none"> Need to expand/define third party audit. Some sites use a different division of the parent company to audit or contractors. 	<p>There was some mention in the Guidance, but this has been expanded as follows:</p> <ul style="list-style-type: none"> <u>Regular checks and controls should be conducted internally, and by third parties. For example, these could include visual daily inspections for cracks by internal personnel, other internal audits, and periodic external assessments by geotechnical/engineering experts. The frequency of these should be adequate to the type of residue storage. For example, lagooning has a higher degree of risk to maintaining ongoing storage integrity than dry storage.</u> 	<p>Response accepted and no further changes suggested.</p>
<p><i>Criterion 6.6c Bauxite Residue</i></p> <ul style="list-style-type: none"> This is a bit vague. Discharge criteria differ significantly – even from sites 200 m apart and discharge pH may not necessarily be ‘neutral’. Perhaps amend to state that it must conform to local regulatory discharge criteria. Suggest alternative wording: <i>Control and neutralise water discharge from Bauxite Residue storage in conformance with local regulatory discharge criteria.</i> 	<p>This was discussed at an Environment Working Group meeting, and the following has been added to 6.6c:</p> <p>6.6c. Control and neutralise water discharge from Bauxite Residue storage, <u>to minimise environmental impacts to the local environment.</u></p> <p>Also added Guidance for 6.6c :</p> <ul style="list-style-type: none"> <u>Water discharge can include surface run-off or groundwater that has been impacted by leachable substances from the bauxite residue. Such discharges must be controlled and in some cases require neutralisation.</u> <u>Partial or complete neutralisation can be achieved by the use of acids (normally sulfuric acid or hydrochloric acid), carbon dioxide, sulfur dioxide, sea water or concentrated brines. Neutralisation of the bauxite residue reduces the potential hazard associated with the deposit and can aid re-vegetation of the land during restoration.</u> <u>In some coastal locations, leachate is treated with sea water to such a level that it can be released back to the sea or estuary under controlled conditions, and in accordance with regulatory requirements. In the absence of local regulation addressing this, such releases should be managed in accordance with prevailing international standards.</u> 	<p>Minor suggestion to remove the word ‘local’ from the added phrase. Otherwise, the response accepted and no further changes suggested.</p> <p>ACTION: Remove the word ‘local’ from the revised criterion 6.6c.</p>
<p><i>Criterion 6.6e Bauxite Residue and Guidance</i></p> <ul style="list-style-type: none"> Use of elimination is unclear – could imply that current lagooned residue needs to be dry stacked, filtered etc.. Assume this means that sites should stop lagooning and establish other storage methods. While eliminating 	<p>Have edited 6.6e as follows:</p> <p><i>e. Establish a timeline and a roadmap for the elimination of Bauxite Residue lagooning in favour of state of the art technologies for <u>Bauxite Residue storage or re-use of the Bauxite Residue.</u> [Any Alumina Refining facility starting production after 2020 shall] only use <u>state of the art technologies for Bauxite Residue storage or re-use of the Bauxite Residue.</u> dry stacking or dry disposal or re-use the Bauxite Residue.</i></p>	<p>Response accepted and no further changes suggested.</p>

Feedback:	Comments & Proposed changes:	Discussion Notes
<p>lagooning would be best practice for unneutralised bauxite residue, there isn't any provisions made for the use of other best practices where eliminating all lagooning isn't practical. [Some] operating refineries use the best practice of sea water neutralisation prior to the residue being stored in the dam. Neutralising the residue drastically reduces the long term risks and legacy issues associated with storage of bauxite residues. Prior to closure, the elimination of ponding or lagooning would need to occur to ensure the structural stability of the damn in perpetuity but during operations, it isn't practical. The wet processes of sea water neutralisation also eliminates caustic residue dust issues that often plague dry stacking operations.</p> <ul style="list-style-type: none"> Suggest alternative wording: <i>“Establish a timeline and a roadmap for the elimination of Bauxite Residue lagooning for new impoundment areas in favour of state of the art technologies or re-use.”</i> 	<p>Have also clarified this in the Guidance as follows:</p> <ul style="list-style-type: none"> <u>For 6.6(e):</u> <ul style="list-style-type: none"> <u>For 6.6(e), ‘elimination’ of bauxite residue lagooning refers to phasing out this practice for new impoundment areas, but does not require re-construction of the previously constructed bauxite residue lagoons into an alternative storage facility or re-processing of the residue.</u> <u>State of the art technologies for bauxite residue storage currently include dry stacking, dry disposal, or neutralisation of the residue. Other technologies may also emerge over time.</u> <u>Bauxite residue re-use is an emerging process with environmental benefits. Commercial viability varies on a case by case basis.</u> 	
<p><i>Criterion 6.6f Bauxite Residue and Guidance</i></p> <ul style="list-style-type: none"> Not clear which provisions apply to legacy sites, i.e. existing storage areas of bauxite residue associated to facilities not any longer in operation 	<p>Legacy sites would not normally be included in a certification scope if they are not producing. The ASI Standards aim to cover active production, so as to be able to incentive change in these production practices. This has been added as to the Guidance.</p> <p>Also added to the Guidance is a cross reference to criterion 8.5 on Mine Rehabilitation:</p> <ul style="list-style-type: none"> <u>The guidance for criterion 8.5 on mine rehabilitation may be relevant in relation to bauxite residue area remediation.</u> <p>And in line with changes to 6.6e, edited 6.6f as follows: <i>f. [Remediate the] Bauxite Residue area after closure [of the Alumina Refining facility] <u>to a state that can adequately mitigate the risk of future environmental contamination.</u></i></p>	<p>Response accepted and no further changes suggested.</p>

Feedback:	Comments & Proposed changes:	Discussion Notes
<p><i>Criterion 6.7 Spent Pot Lining</i></p> <ul style="list-style-type: none"> The requirements specified in a, b and c are appropriate and they should as a minimum be maintained by all means also after the consultation. Possible confusion among the obligations for treated and untreated SPL Recommend to include points regarding the temporary or long term onsite storage of SPL and to minimise any impact due to SPL storage. For example add “Entity shall have constructed storage areas to effectively prevent the release of SPL or leachate to the environment. “ Need to clarify frequency of review of alternate options The requirement to “maximise recycling” needs some reference to feasible/reasonable cost in the guidance. Logic of criteria leads to missing bucket for untreated SPL...if maximizing treatment and no discharge of treated to water then stands to reason that untreated not discharged too. Points to consider in Guidance “...for example to enable a cement plant to justify their conversion to receiving this material.” “economically feasible” is very unspecific . Benchmark with total cost for landfilling including long-term liabilities and risk premiums. Add new criterion 6.7d relating to transportation risks 	<p>Have made changes to Standard and Guidance to accommodate these comments:</p> <p>6.7 Spent Pot Lining (SPL): <i>[An Entity engaged in Aluminium Smelting] shall:</i></p> <ol style="list-style-type: none"> <u>Have constructed storage areas to effectively prevent the release of SPL or leachate to the environment.</u> Maximise treatment of SPL. and recycling of carbon and refractory parts from SPL Maximise recovery and recycling of carbon and refractory parts from SPL materials. <u>Not landfill untreated SPL.</u> Demonstrate that they regularly <u>Review at least annually alternative options to landfilling of [treated] SPL and/or stockpiling of SPL.</u> Not discharge [treated] SPL to fresh water or marine <u>or aquatic environments.</u> <u>Minimise risks associated with off-site transportation of SPL.</u> <p>Also made major changes and additions to the Guidance including::</p> <ul style="list-style-type: none"> <u>Develop and implement a management plan with targets relating to treatment of end-of-life. Treatment methods should focus on addressing the hazardous properties and quantity of generated SPL.</u> <u>Seek to maximise recycling of carbon and refractory parts for other industries of SPL or treated SPL by-products., Maximising recycling includes considering availability of cost-effective alternatives.</u> <u>Benchmark SPL management alternatives and identify ‘best available technology’, considering the total costs, including long-term liabilities and risk premiums.</u> 	<p>It was agreed to combine criterion 6.7b and c into one criterion. For example (only):</p> <p><i>Treat SPL to maximise the recovery and recycling of carbon and refractory materials.</i></p> <p>As noted previously it was noted that changes or additions to the Standard as a result of comments and feedback should avoid introduction of unnecessary complexity. For instance the addition of the criterion relating to transportation risks may not be necessary as transportation within regional boundaries or transboundary movements is highly regulated. However, it was noted that inclusion of the transport related criterion was not problematic. It was agreed to review this section and seek responses from Committee Members with smelting activities.</p> <p>Action: <i>Secretariat to work with the Committee Members with smelting activities to review the proposed changes to the criteria in 6.7 with due consideration to the comments received.</i></p>

Feedback:	Comments & Proposed changes:	Discussion Notes
<p><i>Guidance for Criterion 6.8 Dross</i></p> <ul style="list-style-type: none"> This Guidance regarding “Dross” and “Dross Residues”, such as “Salt Slag” or Salt Cake, recognizes that in most cases specialized processors, who are normally third parties, are used to further process residues. These processors employ technologies, potentially contemplated in both the Standard and Guidance document, which may vary in the degree that such technology is able to “maximize” recovery and “maximize” the recycling of “treated Dross residues”. It is not evident from the Guidance how “maximize” will be determined to assure conformance with this section. It is clear that the section is not intended to identify, recommend or promote specific technologies or processors... Even more important to the implementation of this section for a global standard is that these third parties with different processor technologies may not exist or be available in all regions of the world. The potential interpretation of the Guidance and the Standard regarding this topic may create an immediate and significant economic barrier to conformance with this important section regarding “Dross” and “Dross residues.” 	<p>Have added this to the Guidance:</p> <ul style="list-style-type: none"> <i>Treatment should seek to maximise the recovery of aluminium and the recycling of treated dross residues. <u>The recovery rates will vary according to available technologies and processors, and the nature of the dross and dross residues. It is acknowledged that in some regions, on-site or third-party processors may not be available or practicable.</u></i> 	<p>Response accepted and no further changes suggested.</p>

- c. Performance Standard and Guidance on 7 Water Stewardship** – Discussion and review of the comments related to Principle 7 Water (Stewardship) in the ASI Performance Standard (Version 2, draft 3b WIP) and Performance Standard Guidance (Version 1, draft 3b WIP) commenced. However, due to time constraints, the discussion will continue at a follow-up Committee meeting. Before the meeting ended, the following key points were noted:
- The need to rename the Principle to Water Stewardship was not understood or seen as necessary.
 - There was some discussion around whether the criteria would benefit from introducing the concept of ‘water stress’ directly into criterion 7.1. However it was

acknowledged that this may be included in the scope of identifying and assessing 'water-related risks' as explained in the Guidance.

- A follow-up suggestion was to provide further context around the water-related risks as well as the importance of addressing not just risks that the value chain has on water resources, but also risks to Entities and communities from water related risks such as poor water quality or water scarcity.
- At this time the meeting time ran over and therefore discussion on the water related comments will continue at a future committee meeting.

Action: In preparation for the ongoing discussion about the water related comments, the Secretariat will present the suggested changes and responses to the feedback with due consideration to the above discussion points (i.e. water stress, water stewardship, context based assessments, etc.).

- d. **Performance Standard and Guidance on Principle 8 Biodiversity** – As noted previously, as the meeting time was over, it was agreed to review the comments relating to Principle 8 Biodiversity at a future teleconference.

4. AOB

- a. No other business.

5. Next Committee teleconferences:

- a. Next meeting:
 - **Tuesday 10 October 2017 (comments for Performance Standard Principles 9, 10 & 11)**
- b. Remaining meetings for 2017:
 - Wednesday 25 October 2017 – Outstanding issues.
 - Extra Meeting Tuesday 21 November 2017 Target finalisation of normative documents for Board endorsement (and translation)
 - Wednesday 6 December 2017 – Work planning for 2018.